



General Assembly

Amendment

February Session, 2008

LCO No. **5606**

HB0559805606HDO

Offered by:

REP. FONTANA, 87th Dist.

REP. NARDELLO, 89th Dist.

To: Subst. House Bill No. **5598**

File No. 298

Cal. No. 165

"AN ACT CONCERNING THE DEPARTMENT OF PUBLIC UTILITY CONTROL."

1 In line 13, after "goals" insert ", provided such code shall not impede
2 interactions of affiliates with shared customers that are consistent with
3 efficient business practice or the public interest"

4 In line 49, delete "Proprietary commercial and proprietary"

5 Strike lines 50 to 53, inclusive, in their entirety and insert the
6 following in lieu thereof: "All information of an affiliate provided
7 pursuant to this section shall be public unless otherwise provided by
8 law."

9 In line 141, delete "four" and insert "six" in lieu thereof

10 In line 145, after "hearing," insert "if known at the time such
11 company prepares such notification,"

12 In line 193, delete the opening bracket

13 In line 235, delete the closing bracket

14 In line 236, delete "(b)" and insert "(d)" in lieu thereof

15 After the last section, add the following and renumber sections and
16 internal references accordingly:

17 "Sec. 501. Subsection (a) of section 16-245o of the general statutes is
18 repealed and the following is substituted in lieu thereof (*Effective from*
19 *passage*):

20 (a) To protect a customer's right to privacy from unwanted
21 solicitation, each electric company or electric distribution company, as
22 the case may be, shall distribute to each customer a form approved by
23 the Department of Public Utility Control which the customer shall
24 submit to the customer's electric or electric distribution company in a
25 timely manner if the customer does not want the customer's name,
26 address, telephone number and rate class to be released to electric
27 suppliers. On and after July 1, 1999, each electric or electric distribution
28 company, as the case may be, shall make available to all electric
29 suppliers and electric aggregators customer names, addresses,
30 telephone numbers, if known, and rate class, unless the electric
31 company or electric distribution company has received a form from a
32 customer requesting that such information not be released. Additional
33 information about a customer for marketing purposes shall not be
34 released to any electric supplier unless a customer consents to a release
35 by one of the following: (1) An independent third-party telephone
36 verification; (2) receipt of a written confirmation received in the mail
37 from the customer after the customer has received an information
38 package confirming any telephone agreement; (3) the customer signs a
39 document fully explaining the nature and effect of the release; or (4)
40 the customer's consent is obtained through electronic means,
41 including, but not limited to, a computer transaction.

42 Sec. 502. Subsection (a) of section 16-243i of the general statutes is
43 repealed and the following is substituted in lieu thereof (*Effective from*
44 *passage*):

45 (a) The Department of Public Utility Control shall, not later than
46 January 1, 2006, establish a program to grant awards to retail end use
47 customers of electric distribution companies to fund the capital costs of
48 obtaining projects of customer-side distributed resources, as defined in
49 section 16-1 of the 2008 supplement to the general statutes. Any project
50 shall receive a one-time, nonrecurring award in an amount of not less
51 than two hundred dollars and not more than five hundred dollars per
52 kilowatt of capacity for such customer-side distributed resources,
53 recoverable from federally mandated congestion charges, as defined in
54 section 16-1 of the 2008 supplement to the general statutes. No such
55 award may be made unless the projected reduction in federally
56 mandated congestion charges attributed to the project for such
57 distributed resources is greater than the amount of the award. The
58 amount of an award shall depend on the projected impact that the
59 customer-side distributed resources project has on reducing [federally
60 mandated congestion charges, as defined in section 16-1] charges paid
61 by Connecticut ratepayers for electric energy, capacity or reserves over
62 the next five years, as determined by the department after a hearing.
63 The department shall determine the qualifications of a grant applicant
64 and the amount of any award on an individual basis, not by applying a
65 single set of assumptions to a class of applicants. Not later than
66 October 1, 2005, the department shall conduct a contested case
67 proceeding, in accordance with chapter 54, to establish additional
68 standards for the amount of such awards and additional criteria and
69 the process for making such awards.

70 Sec. 503. (NEW) (*Effective from passage*) On or before July 1, 2008, and
71 in subsequent calendar years as necessary pursuant to this section, the
72 Department of Public Utility Control shall, through a contested case
73 proceeding, determine the cost of service, including a reasonable rate
74 of return on equity, of each power generation plant in the state that
75 uses uranium fuel or coal to produce all or part of its electric output.
76 The department shall conduct a separate contested case proceeding for
77 each such power generation plant. Each such power generation plant
78 shall be entitled to, but not required to, participate in the investigative

79 proceeding related to its cost of service and in the absence of such
80 participation, the department shall develop the cost of service using
81 reasonable estimates."